

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2016
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	159,728	--	--	93,184	10,170	-687	-7,270	255,567	14,098	0	934,297
Natural Gas Plant Liquids and Liquefied Refinery Gases	56,304	-18	12,514	301	15,727	--	1,343	8,965	18,964	55,556	162,288
Pentanes Plus	7,024	-18	--	301	-3,281	--	363	2,622	78	963	14,721
Liquefied Petroleum Gases	49,280	--	12,514	--	19,008	--	980	6,343	18,886	54,593	147,567
Ethane/Ethylene	21,342	--	114	--	8,142	--	-601	--	524	29,675	43,082
Propane/Propylene	17,927	--	11,112	--	8,076	--	4,284	--	16,187	16,644	63,831
Normal Butane/Butylene	3,822	--	1,601	--	2,126	--	-2,349	2,608	1,946	5,344	35,669
Isobutane/Isobutylene	6,189	--	-313	--	664	--	-354	3,735	229	2,930	4,985
Other Liquids	--	3,674	--	16,748	-45,827	-1,577	5,134	-46,442	10,529	3,799	123,629
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	3,674	--	1,041	3,986	4,121	465	8,908	3,450	0	6,620
Hydrogen	--	--	--	--	--	3,881	--	3,881	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,294	--	339	--	77	406	60	2,244	0	1,498
Renewable Fuels (including Fuel Ethanol)	--	1,380	--	697	3,986	168	59	4,967	1,206	0	5,122
Fuel Ethanol	--	746	--	31	4,149	696	-11	4,464	1,169	0	3,756
Renewable Fuels Except Fuel Ethanol	--	634	--	666	-163	-528	70	503	37	0	1,366
Other Hydrocarbons	--	--	--	5	--	-5	--	--	--	0	--
Unfinished Oils	--	--	--	13,706	665	--	232	5,019	5,300	3,820	43,813
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	2,001	-50,478	-5,698	4,441	-60,394	1,778	0	73,184
Reformulated	--	--	--	--	-11,223	4,268	462	-7,418	1	0	11,229
Conventional	--	--	--	2,001	-39,255	-9,965	3,979	-52,976	1,778	0	61,955
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-4	25	--	-21	12
Finished Petroleum Products	--	--	225,049	3,563	-53,248	5,697	-2,004	--	76,339	106,726	112,595
Finished Motor Gasoline	--	--	66,972	57	-7,200	5,002	496	--	15,631	48,704	10,100
Reformulated	--	--	14,145	--	--	-4,965	--	--	--	9,180	--
Conventional	--	--	52,827	57	-7,200	9,967	496	--	15,631	39,524	10,100
Finished Aviation Gasoline	--	--	227	--	-1,065	--	-18	--	--	-820	260
Kerosene-Type Jet Fuel	--	--	26,456	--	-14,895	--	-172	--	4,174	7,559	14,869
Kerosene	--	--	14	--	--	--	60	--	2	-48	246
Distillate Fuel Oil	--	--	80,773	83	-29,872	695	-2,003	--	31,223	22,459	43,337
15 ppm sulfur and under	--	--	73,391	--	-28,461	695	-1,734	--	26,911	20,448	37,047
Greater than 15 ppm to 500 ppm sulfur	--	--	3,188	--	-457	--	-239	--	3,255	-285	1,815
Greater than 500 ppm sulfur	--	--	4,194	83	-954	--	-30	--	1,057	2,296	4,475
Residual Fuel Oil ⁷	--	--	6,464	1,302	908	--	-880	--	8,596	958	22,054
Less than 0.31 percent sulfur	--	--	759	49	89	--	3	--	NA	NA	2,177
0.31 to 1.00 percent sulfur	--	--	356	134	--	--	273	--	NA	NA	3,235
Greater than 1.00 percent sulfur	--	--	5,349	1,119	819	--	-1,156	--	NA	NA	16,642
Petrochemical Feedstocks	--	--	8,077	529	79	--	226	--	--	8,459	2,428
Naphtha for Petro. Feed. Use	--	--	4,930	517	79	--	123	--	--	5,403	1,389
Other Oils for Petro. Feed. Use	--	--	3,147	12	--	--	103	--	--	3,056	1,039
Special Naphthas	--	--	940	489	-44	--	-94	--	--	1,479	1,049
Lubricants	--	--	4,149	927	-708	--	444	--	1,756	2,168	9,342
Waxes	--	--	103	22	--	--	-5	--	13	117	228
Petroleum Coke	--	--	15,726	154	--	--	84	--	14,711	1,085	3,211
Marketable	--	--	12,074	154	--	--	84	--	14,711	-2,567	3,211
Catalyst	--	--	3,652	--	--	--	--	--	--	3,652	--
Asphalt and Road Oil	--	--	2,215	--	-434	--	-209	--	229	1,761	4,977
Still Gas	--	--	11,216	--	--	--	--	--	--	11,216	--
Miscellaneous Products	--	--	1,717	--	-17	--	67	--	4	1,629	494
Total	216,032	3,656	237,563	113,796	-73,178	3,433	-2,797	218,090	119,929	166,081	1,332,809

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.